

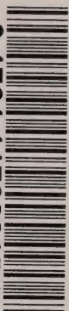
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National Energy
Board



Office national
de l'énergie

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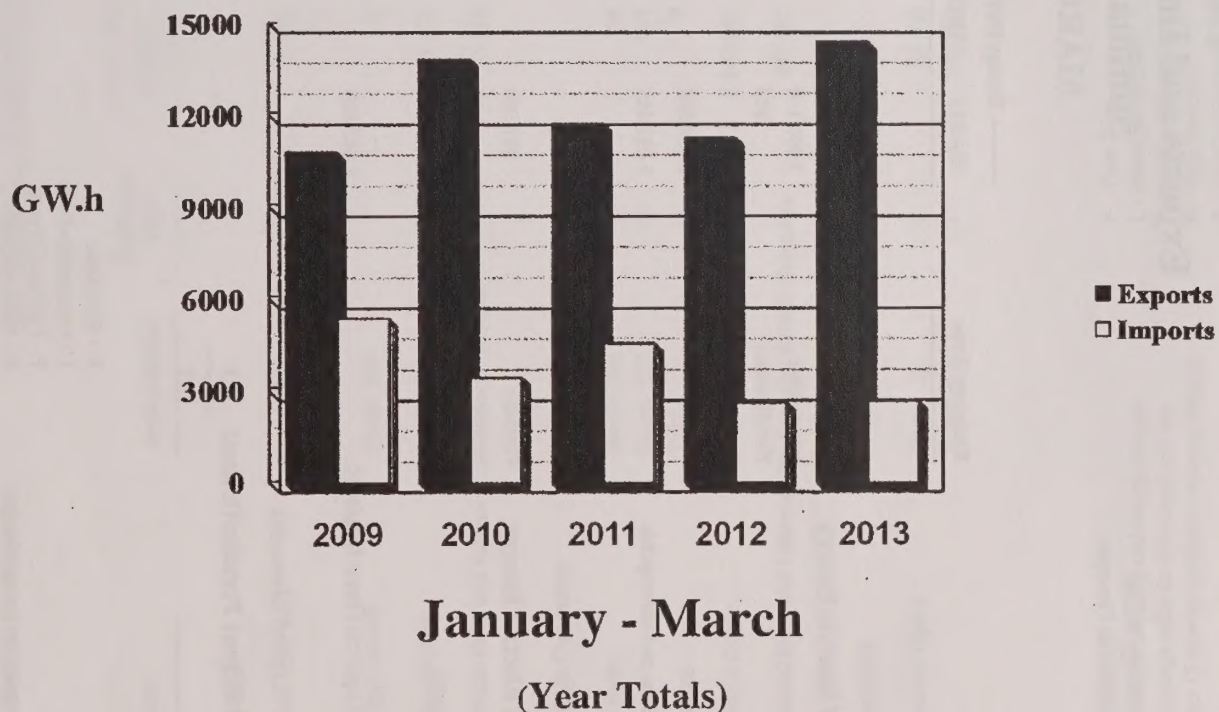


Electricity Exports and Imports

Monthly Statistics for March 2013



Exports: 5037 GW.h
Imports: 894 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2013

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
	MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Exports of Electric Energy						
Firm	1 039 367	3 347 234	52 428 431	193 053 346	45.16	40.92
Interruptible	3 998 119	11 053 269	142 812 001	422 990 029	35.64	31.45
Non-Revenue	743	2 176	0	0	0.00	0.00
Service	0	0	0	303 646	0.00	0.00
Total Exports	5 038 228	14 402 679	195 240 432	616 347 021	37.60	33.59
Total Sales - Firm and Interruptible	5 037 485	14 400 503	195 240 432	616 043 375	37.61	33.60
Imports of Electric Energy						
Purchase	894 359	2 664 570	29 739 562	98 703 061	33.25	24.31
Service	0	0	90 800	395 818	0.00	0.00
Total Imports	894 359	2 664 570	29 830 362	99 098 880	33.35	24.34
Excess of Exports Over Imports	4 143 869	11 738 110	165 410 069	517 248 142		
Number of Export Licences:	4					
Number of Export Permits/Orders:	133					
						137

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	2 395	15 600	79 393	369 350	33.15	22.83
		I	0	2 400	0	42 871	0.00	17.29
Morgan Stanley	Permit 380	I	0	225	0	4 777	0.00	21.23
TransAlta Ener	Permit 356	F	2 823	8 418	298 227	547 603	105.63	65.44
Subtotal Firm and Interruptible Exports: Alberta			5 218	26 643	377 621	964 601	72.36	47.42
British Columbia								
BC Hydro	Permit 298	F	98	330	7 009	23 639	71.58	71.74
	Permit 337	N	743	2 159	0	0	0.00	0.00
	Treaty	N	0	17	0	0	0	0.00
Powerex Corp.	Permit 336	I	692 964	2 246 598	27 985 372	83 039 799	40.39	26.71
Subtotal Firm and Interruptible Exports: British Columbia			693 062	2 246 928	27 992 381	83 063 437	40.39	26.71
Manitoba								
Manitoba Hydro	Permit 35	F	86 700	219 000	2 820 083	7 078 449	32.53	27.83
	Permit 224	F	168 000	493 020	9 789 201	28 919 915	58.27	57.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
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E - Exchange Transfer



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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13/05/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Manitoba Hydro	Permit 345	F	771	3 100	55 660	207 533	72.24	70.92
	Permit 355	I	352 598	592 341	11 406 112	20 108 637	32.35	25.24
Subtotal Firm and Interruptible Exports: Manitoba			608 069	1 307 461	24 071 056	56 314 534	39.59	33.82
New Brunswick								
Algonquin Tinke	Permit 321	F	7 715	32 420	587 567	2 423 711	76.16	75.59
Emera Energy	Permit 381	F	13 256	58 840	629 271	5 140 484	47.47	83.50
NB Power	Permit 295	I	26 201	159 463	1 411 502	14 373 157	53.87	63.45
Twin Rivers PCI	Permit 385	F	25 710	45 570	2 403 878	4 446 519	93.50	97.58
Subtotal Firm and Interruptible Exports: New Brunswick			72 882	296 293	5 032 218	26 383 871	69.05	69.77
Ontario								
Allete, Inc.	Permit 261	F	190	1 275	5 812	31 112	30.59	30.37
Brookfield EM L	Permit 303	F	212 927	842 201	9 754 005	50 137 511	45.81	38.39
Bruce Power	Permit 299	F	15 847	67 993	707 046	2 420 133	44.62	41.20
Cargill Trading	Permit 373	F	4 127	19 288	155 117	678 174	37.59	34.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Centre Lane TL	Permit 349	F	1 607	5 925	72 997	290 058	45.42	45.53
Constell ECG	Permit 344	I	7 648	23 571	245 569	680 007	32.11	22.96
CP En Mktg Inc.	Permit 375	F	2 155	10 741	72 286	306 454	33.54	24.15
CWP Energy	Permit 378	I	28 934	69 894	1 131 245	2 583 072	39.10	36.95
D&W Subway	Permit 26	F	3	9	0	0	0.00	0.00
DC Energy	Permit 314	I	4 051	22 174	93 825	846 938	23.16	32.81
DTE Energy Trad	Permit 377	F	11 350	67 838	430 136	2 135 537	37.90	29.47
Dynasty Power	Permit 366	I	1 219	13 584	51 696	397 923	42.41	27.48
MAG Energy Sol.	Permit 255	I	0	301 498	0	15 310 659	0.00	38.92
	Permit 384	I	136 362	136 362	5 253 939	5 253 939	38.53	38.53
MEHQ	Permit 334	I	357 301	983 892	11 746 197	30 444 843	32.87	29.88
Noble Americas	Permit 364	I	33 653	98 409	1 049 733	2 952 436	31.19	28.22
Ont Power Gen	Permit 24	F	25	74	730	2 163	28.77	25.16
OPGI/OHIM	Permit 284	I	177 285	338 404	6 761 144	13 403 584	38.14	34.47
		S	0	0	0	303 646	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Powerex Corp.	Permit 336	I	138 189	378 576	5 318 501	14 418 980	38.49	33.38
Rainbow	Permit 263	I	2 908	79 846	92 961	2 706 140	31.97	31.34
Royal Bank	Permit 328	F	60 921	165 179	1 918 560	5 223 972	31.49	27.10
Saracen Power	Permit 326	I	3 836	21 329	121 065	1 179 494	31.56	39.77
TransAlta Ener	Permit 356	F	50 077	200 586	1 598 585	8 324 712	31.92	34.60
Subtotal Firm and Interruptible Exports: Ontario			1 250 616	3 848 647	46 581 148	159 727 840	37.25	34.37
Quebec								
Brookfield EM L	Permit 303	F	137 524	376 590	7 772 242	33 383 488	52.12	52.11
Emera Energy	Permit 381	F	55 767	181 146	2 068 075	7 553 842	37.08	37.28
Hydro-Quebec	Licence 180	F	115 101	341 482	7 327 251	21 511 515	34.53	33.52
	Licence 183	F	31 309	92 130	1 983 448	5 797 327	34.53	33.52
	Licence 184	F	19 863	59 372	1 314 418	3 874 868	34.53	33.52
	Permit 20	F	689	689	55 602	55 602	80.70	78.53
	Permit 359	F	16	2 007	12 300	186 908	768.72	57.05
	Permit 370	I	1 744 536	4 934 386	56 012 714	167 694 662	31.93	32.61
		F	12 400	35 925	509 534	1 967 120	41.09	50.72

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
MEHQ	Permit 334	I	290 433	648 445	14 130 426	47 488 187	48.65	46.90
Royal Bank	Permit 328	F	0	487	0	15 650	0.00	28.85
Subtotal Firm and Interruptible Exports: Quebec			2 407 638	6 672 659	91 186 008	289 529 169	35.47	35.01
Saskatchewan								
Northpoint	Permit 282	I	0	1 872	0	59 923	0.00	30.95
Subtotal Firm and Interruptible Exports: Saskatchewan			0	1 872	0	59 923	0.00	30.95
Total Firm and Interruptible Exports:			5 037 485	14 400 503	195 240 432	616 043 375	37.61	33.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Alberta								
Constell ECG	-	P	50	50	14 967	14 967	299.34	299.34
Morgan Stanley		P	675	29 109	23 841	898 293	35.32	28.32
Northpoint		P	27 492	73 532	904 782	2 243 229	32.91	22.60
Powerex Corp.		P	35 866	56 925	1 156 961	1 794 586	32.26	29.77
TransAlta Ener		P	2 335	2 705	147 725	165 288	63.27	54.64
TransCan Energy		P	31 173	56 355	1 218 539	2 123 221	39.09	24.62
Subtotal Purchased Imports: Alberta			97 591	218 676	3 466 814	7 239 584	35.52	25.39
British Columbia								
CP En Mktg Inc.		P	0	400	0	9 042	0.00	22.61
FortisBC		P	54 387	150 064	1 502 918	4 055 748	27.63	23.75
Powerex Corp.		P	601 207	1 550 797	18 367 715	41 984 686	30.55	17.48
Rainbow		P	525	903	55 712	67 545	106.12	61.89
Subtotal Purchased Imports: British Columbia			656 119	1 702 164	19 926 345	46 117 020	30.37	17.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Manitoba								
Manitoba Hydro	-	P	10 005	187 673	374 131	5 736 794	37.39	24.81
Rainbow		P	2 352	8 595	162 184	497 010	68.96	79.59
TransAlta Ener		P	0	6	0	300	0.00	49.96
Subtotal Purchased Imports: Manitoba			12 357	196 274	536 315	6 234 103	43.40	26.38
New Brunswick								
Algonquin Tinke		P	4 251	4 267	323 728	324 951	76.16	76.72
Brookfield EM L		P	0	38	0	1 140	0.00	29.99
Emera Energy		P	3 560	8 431	94 198	521 217	26.46	56.24
NB Power		P	49 628	90 129	2 407 276	5 990 458	48.51	44.13
Subtotal Purchased Imports: New Brunswick			57 439	102 865	2 825 201	6 837 766	49.19	44.72
Nova Scotia								
NS Power Inc.		P	0	413	0	34 468	0.00	58.05
Subtotal Purchased Imports: Nova Scotia			0	413	0	34 468	0.00	58.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Ontario								
Brookfield EM L		P	2 381	2 381	56 466	56 466	23.72	29.87
Bruce Power		P	175	6 525	4 960	234 983	28.34	35.82
Cargill Trading		P	0	7 719	0	262 655	0.00	41.01
Centre Lane TL		P	0	3 453	0	278 114	0.00	63.76
Constell ECG		P	1 557	2 057	43 046	56 340	27.65	33.12
CP En Mktg Inc.		P	5 989	5 989	232 370	232 370	38.80	39.29
CWP Energy		P	0	75	0	1 069	0.00	20.37
D&W Subway		P	1	2	0	0	0.00	0.00
DTE Energy Trad		P	0	7 019	0	467 182	0.00	56.38
MAG Energy Sol.		P	23 325	83 245	1 518 204	6 198 518	65.09	68.02
Manitoba Hydro		P	10 569	26 699	445 205	1 029 906	42.12	39.94
MEHQ		P	50	14 401	1 263	459 646	25.26	33.65
Noble Americas		P	50	385	771	29 295	15.41	53.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
OPGI/OHIM	-	P	0	59	0	1 598	0.00	38.21
		S	0	0	90 800	395 818	0.00	0.00
Powerex Corp.		P	1 099	5 086	18 944	244 842	17.24	48.99
Rainbow		P	0	981	0	59 292	0.00	57.21
Royal Bank		P	229	5 233	8 685	244 951	37.93	52.97
Saracen Power		P	0	2 474	0	166 090	0.00	63.21
TransAlta Ener		P	265	10 363	9 224	653 742	34.81	36.89
Subtotal Purchased Imports: Ontario			45 690	184 146	2 339 137	10 677 059	51.20	54.50
Quebec								
Brookfield EM L		P	0	4 125	0	585 725	0.00	141.99
Emera Energy		P	2 747	10 382	52 407	662 230	19.08	40.25
Hydro-Quebec		P	6	213 626	195	19 379 448	32.44	83.52
Powerex Corp.		P	37	2 437	684	136 751	18.49	56.11
Royal Bank		P	28	28	880	880	31.44	31.44
Subtotal Purchased Imports: Quebec			2 818	230 598	54 166	20 765 035	19.22	74.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Saskatchewan								
Northpoint	-	P	22 346	28 706	591 584	775 375	26.47	25.59
Powerex Corp.		P	0	400	0	11 343	0.00	28.36
Rainbow		P	0	327	0	11 307	0.00	162.70
Subtotal Purchased Imports: Saskatchewan			22 346	29 433	591 584	798 025	26.47	28.67
Total Purchased Imports:			894 359	2 664 570	29 739 562	98 703 061	33.25	24.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Alaska	British Columbia	98	330	7 009	23 639	71.58	71.74
Subtotal Exports: Alaska		98	330	7 009	23 639	71.58	71.74
Arizona	British Columbia	4 536	10 670	225 475	532 538	49.71	40.45
Subtotal Exports: Arizona		4 536	10 670	225 475	532 538	49.71	40.45
California	British Columbia	604 784	1 966 970	25 893 295	76 365 833	42.81	27.99
Subtotal Exports: California		604 784	1 966 970	25 893 295	76 365 833	42.81	27.99
Colorado	British Columbia	0	21	0	1 333	0.00	63.49
Subtotal Exports: Colorado		0	21	0	1 333	0.00	63.49
Idaho	British Columbia	720	2 466	37 368	115 417	51.90	13.23
Subtotal Exports: Idaho		720	2 466	37 368	115 417	51.90	13.23
Indiana	British Columbia	169	1 907	6 924	81 384	40.97	44.56
	Ontario	13 750	42 116	424 160	1 247 326	30.85	27.81
Subtotal Exports: Indiana		13 919	44 023	431 085	1 328 710	30.97	30.50
Maine	New Brunswick	72 882	296 293	5 032 218	26 383 871	69.05	69.77
	Quebec	291 122	649 134	14 186 028	47 543 789	48.73	46.94
Subtotal Exports: Maine		364 004	945 427	19 218 245	73 927 660	52.80	52.46
Massachusetts	Ontario	0	56 013	0	2 948 114	0.00	52.55
Subtotal Exports: Massachusetts		0	56 013	0	2 948 114	0.00	52.55
Michigan	Ontario	471 529	1 233 765	16 859 293	41 096 562	35.75	32.23
Subtotal Exports: Michigan		471 529	1 233 765	16 859 293	41 096 562	35.75	32.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Minnesota	Ontario	7 295	23 693	195 212	612 899	26.76	26.19
Subtotal Exports: Minnesota		7 295	23 693	195 212	612 899	26.76	26.19
Missouri	Ontario	0	900	0	28 025	0.00	52.71
Subtotal Exports: Missouri		0	900	0	28 025	0.00	52.71
Montana	British Columbia	4 007	16 673	142 054	506 661	35.45	16.07
Subtotal Exports: Montana		4 007	16 673	142 054	506 661	35.45	16.07
ND/Minn	Manitoba	608 069	1 307 461	24 071 056	56 314 534	39.59	33.82
Subtotal Exports: ND/Minn		608 069	1 307 461	24 071 056	56 314 534	39.59	33.82
Nevada	British Columbia	5	595	200	28 651	39.96	29.57
Subtotal Exports: Nevada		5	595	200	28 651	39.96	29.57
New England	Ontario	90 974	328 214	4 814 378	28 296 312	52.92	50.39
	Quebec	133 809	365 557	7 179 545	31 074 027	52.32	52.98
Subtotal Exports: New England		224 783	693 771	11 993 924	59 370 339	52.56	51.68
New Mexico	British Columbia	830	7 957	45 461	393 985	54.77	38.19
Subtotal Exports: New Mexico		830	7 957	45 461	393 985	54.77	38.19
New York	Ontario	524 812	1 746 638	18 259 079	68 683 587	34.79	32.23
	Quebec	992 107	2 849 991	25 858 010	60 207 245	25.32	26.45
Subtotal Exports: New York		1 516 919	4 596 629	44 117 088	128 890 832	28.60	28.57
North Dakota	Saskatchewan	0	1 872	0	59 923	0.00	30.95
Subtotal Exports: North Dakota		0	1 872	0	59 923	0.00	30.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Oregon	British Columbia	1 111	3 532	47 283	152 323	42.56	33.83
Subtotal Exports: Oregon		1 111	3 532	47 283	152 323	42.56	33.83
Pen/NJersey/Maryla	Ontario	94 420	320 915	4 000 233	12 904 846	42.37	35.58
Subtotal Exports:		94 420	320 915	4 000 233	12 904 846	42.37	35.58
Pen/NJersey/Maryland							
Pennsylvania	Ontario	47 836	96 160	2 028 792	3 900 801	42.41	38.85
Subtotal Exports: Pennsylvania		47 836	96 160	2 028 792	3 900 801	42.41	38.85
Utah	British Columbia	508	6 151	28 293	354 936	55.69	51.53
Subtotal Exports: Utah		508	6 151	28 293	354 936	55.69	51.53
Vermont	Ontario,	0	232	0	9 369	0.00	92.80
	Quebec	990 600	2 807 977	43 962 425	150 704 107	39.45	39.36
Subtotal Exports: Vermont		990 600	2 808 209	43 962 425	150 713 476	39.45	39.38
Washington	Alberta	5 218	26 643	377 621	964 601	72.36	47.42
	British Columbia	76 064	229 165	1 548 516	4 481 070	20.36	19.07
Subtotal Exports: Washington		81 283	255 808	1 926 137	5 445 671	23.70	20.02
Wyoming	British Columbia	230	491	10 503	25 667	45.67	45.68
Subtotal Exports: Wyoming		230	491	10 503	25 667	45.67	45.68
Total Exports		5 037 485	14 400 503	195 240 432	616 043 375	37.61	33.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Arizona	British Columbia	475	1 354	12 527	38 344	26.37	27.55
Subtotal Imports: Arizona		475	1 354	12 527	38 344	26.37	27.55
California	British Columbia	3 904	5 677	52 668	37 686	13.49	-26.26
Subtotal Imports: California		3 904	5 677	52 668	37 686	13.49	-26.26
Colorado	British Columbia	0	447	0	7 529	0.00	15.36
Subtotal Imports: Colorado		0	447	0	7 529	0.00	15.36
Idaho	British Columbia	1 355	3 707	23 209	66 549	17.13	10.27
Subtotal Imports: Idaho		1 355	3 707	23 209	66 549	17.13	10.27
Indiana	Alberta	5 278	5 806	128 213	146 798	24.29	25.28
	British Columbia	1 294	1 737	16 399	21 549	12.67	11.76
	Manitoba	2 352	8 595	162 184	497 010	68.96	79.59
	Ontario	0	850	0	67 370	0.00	75.24
	Saskatchewan	0	400	0	11 343	0.00	28.36
Subtotal Imports: Indiana		8 924	17 388	306 796	744 069	34.38	58.63
Maine	New Brunswick	57 439	102 827	2 825 201	6 836 627	49.19	44.72
Subtotal Imports: Maine		57 439	102 827	2 825 201	6 836 627	49.19	44.72
Massachusetts	Ontario	0	355	0	34 743	0.00	30.45
Subtotal Imports: Massachusetts		0	355	0	34 743	0.00	30.45
Michigan	Ontario	20 440	118 625	955 333	4 992 382	46.74	51.31
Subtotal Imports: Michigan		20 440	118 625	955 333	4 992 382	46.74	51.31
Minnesota	Manitoba	0	6	0	300	0.00	49.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Minnesota	Ontario	29	7 748	1 140	263 795	39.32	39.56
Subtotal Imports: Minnesota		29	7 754	1 140	264 095	39.32	39.56
Montana	Alberta	253	731	8 555	21 299	33.82	21.13
	British Columbia	21 691	50 193	439 374	944 374	20.26	11.29
Subtotal Imports: Montana		21 944	50 924	447 929	965 673	20.41	11.51
ND/Minn	Manitoba	10 005	187 673	374 131	5 736 794	37.39	24.81
Subtotal Imports: ND/Minn		10 005	187 673	374 131	5 736 794	37.39	24.81
Nevada	British Columbia	21	111	904	3 155	43.04	28.05
Subtotal Imports: Nevada		21	111	904	3 155	43.04	28.05
New Mexico	British Columbia	90	294	1 870	5 719	20.78	16.36
Subtotal Imports: New Mexico		90	294	1 870	5 719	20.78	16.36
New York	New Brunswick	0	38	0	1 140	0.00	29.99
	Ontario	25 221	51 199	1 382 664	4 696 440	54.82	65.94
	Quebec	2 790	229 483	53 285	19 889 040	19.10	75.83
Subtotal Imports: New York		28 011	280 720	1 435 949	24 586 619	51.26	71.11
North Dakota	Saskatchewan	22 346	29 033	591 584	786 682	26.47	28.68
Subtotal Imports: North Dakota		22 346	29 033	591 584	786 682	26.47	28.68
Oregon	British Columbia	25 054	65 612	479 806	1 151 404	19.15	7.71
Subtotal Imports: Oregon		25 054	65 612	479 806	1 151 404	19.15	7.71
Pennsylvania	Alberta	144	336	5 336	9 874	37.06	22.70
	British Columbia	5 244	8 301	111 401	178 821	21.24	18.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR13	JAN13 - MAR13	MAR13	JAN13 - MAR13	MAR13	L12M
Pennsylvania	Nova Scotia	0	413	0	34 468	0.00	58.05
	Ontario	0	4 340	0	140 922	0.00	37.26
Subtotal Imports: Pennsylvania		5 388	13 390	116 737	364 085	21.67	25.87
Vermont	Ontario	0	1 029	0	481 408	0.00	467.84
	Quebec	28	1 115	880	875 996	31.44	58.20
Subtotal Imports: Vermont		28	2 144	880	1 357 403	31.44	82.88
Washington	Alberta	91 916	211 803	3 324 709	7 061 614	36.17	25.43
	British Columbia	596 582	1 562 921	18 781 723	43 624 057	31.48	18.77
Subtotal Imports: Washington		688 498	1 774 724	22 106 432	50 685 671	32.11	19.42
Wyoming	British Columbia	409	1 810	6 465	37 833	15.81	15.74
Subtotal Imports: Wyoming		409	1 810	6 465	37 833	15.81	15.74
Total Imports		894 359	2 664 570	29 739 562	98 703 061	33.25	24.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).